

El Segundo Fire Department CUPA Annual Performance Indicators

Contact name and telephone number (should El Segundo FD have questions): Common Process Safety Performance Indicators: A. Overdue inspection* for pressure vessels and piping** based on total number of circuits: Month Jan Feb March April May June July Aug Sept Oct Nov Dec Total Overdue Repeat December 1 December 2 December 2 December 3 Decemb														
A. Overdue inspection* for pressure vessels and piping** based on total number of circuits: Month Jan Feb March April May June July Aug Sept Oct Nov Dec Total	Contact 1	name an	nd telepl	none num	ber (sho	uld El S	egundo	FD hav	ve quest	ions):_				
Overdue Repeat			•				piping	** base	d on tot	al numb	per of c	ircuits:		
Repeat	Month	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
Total number of circuits: Total number of annual planned circuit inspection: *process piping/piping components excluding utility piping inspection scope includes external visual CML/NDE & internal visual as appropriate ***pressure vessels, including, but not limited to: heat exchangers, columns, spheres, bullets B. Past due PHA corrective actions and seismic recommended actions: Month Jan Feb March April May June July Aug Sept Oct Nov Dec Total														
Total number of annual planned circuit inspection: *process piping/piping components excluding utility piping inspection scope includes external visual CML/NDE & internal visual as appropriate ***pressure vessels, including, but not limited to: heat exchangers, columns, spheres, bullets B. Past due PHA corrective actions and seismic recommended actions: Month Jan Feb March April May June July Aug Sept Oct Nov Dec Total	•													
C. Past due Incident Investigation corrective actions: Month Jan Feb March April May June July Aug Sept Oct Nov Dec											eres, bi	ıllets		
Month Jan Feb March April May June July Aug Sept Oct Nov Dec Overdue Repeat D. Number of Major Incidents in 2018: E. The number of temporary piping and equipment repairs that are installed on hydrocarbon and high energentiality systems that are past their date of replacement with a permanent repair: Month Jan Feb March April May June July Aug Sept Oct Nov Dec Total	Month	due PH	IA corre	ctive acti	ons and	seismic	recomn	nended	actions	<u>:</u>			Dec	Total
D. Number of Major Incidents in 2018: E. The number of temporary piping and equipment repairs that are installed on hydrocarbon and high energentiality systems that are past their date of replacement with a permanent repair: Month Jan Feb March April May June July Aug Sept Oct Nov Dec Total	Month Overdue	due PH	IA corre	ctive acti	ons and	seismic	recomn	nended	actions	<u>:</u>			Dec	Total
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	Month Overdue Repeat C. Past Month Overdue	Jan due Inc	Feb	March	April On correct	May etive act	June ions:	July	Aug	Sept		Nov		
	Month Overdue Repeat C. Past Month Overdue Repeat D. Nun E. The	due PH Jan due Inc Jan hber of Jan number	Feb sident In Feb Major In	March Nestigation March March March March March	April April April April April 2018:	May tive act May	June ions: June	July July pairs that	Aug Aug at are in	Sept	Oct	Nov	Nov	Dec

The information submitted is current and accurate, consistent with the requirements as specified in T19 CCR§2762.16 (h)(1).

Send to <u>calarp@calepa.ca.gov</u> and to the El Segundo CUPA, Attention Victor Morales, Environmental Safety Manager, <u>vmorales@elsegundo.org</u>.

^{*}the total number of temporary piping and equipment repairs installed on hydrocarbon and high energy utility systems.